

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/33

ISSUE DATE

16-Apr-24

DUE DATE

24-Apr-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 26.02.2024 to 03.03.2024. (Week No.49/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 26.02.2024 to 03.03.2024. (Week No.49/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

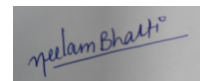
The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully



Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 26.02.2024 to 03.03.2024. (Week No.49/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.02.2024 to 03.03.2024. (Week No.49/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.46511	1.46511
2	G.T.STN.	0.00000	3.34840	3.34840
A)	IPGCL	0.00000	4.81350	4.81350
3	PRAGATI GT	0.00000	4.60009	4.60009
4	Bawana	0.00000	6.50430	6.50430
B)	PPCL	0.00000	11.10439	11.10439
5	EDWPCL	0.00000	14.09924	14.09924
6	BYPL	-24.59333	0.00000	-24.59333
7	BRPL	0.00000	26.85309	26.85309
8	TPDDL	-76.71875	0.00000	-76.71875
9	NDMC	-24.74991	0.00000	-24.74991
10	MES	0.00000	4.63945	4.63945
11	N.Railways	-2.15897	0.00000	-2.15897
12	Tehkhand	0.00000	2.61301	2.61301
C)	Total Delhi Deviation Amount	-128.22095	64.12269	-64.09826
12	*Regional Deviation NRPC	0.00000	167.06812	167.06812

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.01

(i)	Actual drawal from the grid in MUs	428.782909
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	-0.063224
	(b) Pargati	-0.077736
	(c) Bawana	45.557184
	(d) MSW Bawana	3.034911
	(e) EDWPCL	0.806318
	(f) Tehkhand	0.783825
	Total	50.041278
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	478.824187
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	156.583956
	(b) BRPL	194.538282
	(c) BYPL	97.322965
	(d) NDMC	18.283266
	(e) MES	3.672979
	(f) BTPS	0.000000
	(g) RPH	0.027604
	(h) N.Railways	3.553679
	Total	473.982731
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.841456
(vi)	Trans. Loss((v)*100/(iii)) in %	1.01

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.02.2024 to 03.03.2024. (Week No.49/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	23.001205	22.582341	-0.418863	-15.81891
27-Feb-24	23.287776	23.060589	-0.227187	-6.92037
28-Feb-24	23.523909	23.191010	-0.332899	-8.89295
29-Feb-24	23.393837	23.022622	-0.371215	-13.39671
1-Mar-24	23.905698	23.547832	-0.357866	-15.80792
2-Mar-24	21.020401	20.556069	-0.464331	-12.96709
3-Mar-24	20.767306	20.623493	-0.143813	-2.91478
Total	158.900131	156.583956	-2.3161746	-76.71875

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	27.708109	28.011885	0.303776	21.87610
27-Feb-24	28.265222	28.110401	-0.154821	-4.75512
28-Feb-24	28.534964	28.512362	-0.022602	4.13067
29-Feb-24	27.995043	27.981653	-0.013389	1.16759
1-Mar-24	28.502933	28.560630	0.057697	0.99087
2-Mar-24	27.411660	27.387415	-0.024245	-0.85064
3-Mar-24	25.752876	25.973937	0.221061	4.29362
Total	194.170807	194.538282	0.3674753	26.85309

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	13.609431	13.414353	-0.195078	-4.47083
27-Feb-24	14.005800	13.584063	-0.421738	-10.52391
28-Feb-24	14.334169	14.237930	-0.096239	0.34707
29-Feb-24	14.180958	14.051643	-0.129315	-6.40353
1-Mar-24	14.644669	14.562693	-0.081977	-2.91160
2-Mar-24	14.092909	14.006596	-0.086313	-0.38375
3-Mar-24	13.548332	13.465688	-0.082644	-0.24679
Total	98.416269	97.322965	-1.0933041	-24.59333

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	2.962184	2.736525	-0.225659	-5.38104
27-Feb-24	2.958967	2.725197	-0.233770	-4.67344
28-Feb-24	3.040917	2.709028	-0.331889	-5.56144
29-Feb-24	2.935185	2.694117	-0.241068	-5.87409
1-Mar-24	2.737783	2.716729	-0.021054	0.40981
2-Mar-24	2.489486	2.450395	-0.039091	-1.31488
3-Mar-24	2.379220	2.251275	-0.127945	-2.35483
Total	19.503741	18.283266	-1.2204751	-24.74991

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.02.2024 to 03.03.2024. (Week No.49/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	0.524409	0.565240	0.040832	2.07714
27-Feb-24	0.532562	0.556898	0.024336	0.93622
28-Feb-24	0.534666	0.550806	0.016140	0.55832
29-Feb-24	0.523533	0.530429	0.006896	0.32060
1-Mar-24	0.519025	0.524878	0.005854	0.11011
2-Mar-24	0.474413	0.484414	0.010001	0.41170
3-Mar-24	0.451534	0.460314	0.008780	0.22537
Total	3.560142	3.672979	0.1128375	4.63945

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	0.541047	0.531425	-0.009621	0.18211
27-Feb-24	0.551128	0.503963	-0.047165	-0.32927
28-Feb-24	0.545252	0.494934	-0.050318	-0.74404
29-Feb-24	0.552707	0.504727	-0.047980	-0.57274
1-Mar-24	0.564650	0.517967	-0.046682	-0.34879
2-Mar-24	0.550024	0.513532	-0.036492	-0.00147
3-Mar-24	0.545168	0.487131	-0.058038	-0.34476
Total	3.849975	3.553679	-0.2962963	-2.15897

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	0.000000	0.004644	0.004644	0.26101
27-Feb-24	0.000000	0.004615	0.004615	0.23795
28-Feb-24	0.000000	0.004465	0.004465	0.23839
29-Feb-24	0.000000	0.003832	0.003832	0.22553
1-Mar-24	0.000000	0.004075	0.004075	0.26192
2-Mar-24	0.000000	0.003024	0.003024	0.13625
3-Mar-24	0.000000	0.002949	0.002949	0.10406
Total	0.000000	0.027604	0.0276040	1.46511

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	0.000000	-0.008291	-0.008291	0.46939
27-Feb-24	0.000000	-0.008241	-0.008241	0.45720
28-Feb-24	0.000000	-0.008730	-0.008730	0.46498
29-Feb-24	0.000000	-0.009129	-0.009129	0.54862
1-Mar-24	0.000000	-0.009741	-0.009741	0.59789
2-Mar-24	0.000000	-0.009111	-0.009111	0.43185
3-Mar-24	0.000000	-0.009981	-0.009981	0.37847
Total	0.000000	-0.063224	-0.0632240	3.34840

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.02.2024 to 03.03.2024. (Week No.49/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	0.000000	-0.010914	-0.010914	0.68554
27-Feb-24	0.000000	-0.010518	-0.010518	0.58714
28-Feb-24	0.000000	-0.010608	-0.010608	0.62503
29-Feb-24	0.000000	-0.010080	-0.010080	0.66005
1-Mar-24	0.000000	-0.012534	-0.012534	0.86081
2-Mar-24	0.000000	-0.012108	-0.012108	0.67125
3-Mar-24	0.000000	-0.010974	-0.010974	0.51027
Total	0.000000	-0.077736	-0.0777360	4.60009

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	0.184600	0.144669	-0.039931	1.35841
27-Feb-24	0.179300	0.142008	-0.037292	1.04663
28-Feb-24	0.175550	0.112637	-0.062913	1.78503
29-Feb-24	0.172600	0.041723	-0.130877	5.42465
1-Mar-24	0.170345	0.083793	-0.086552	2.93287
2-Mar-24	0.172783	0.129811	-0.042972	1.13522
3-Mar-24	0.173765	0.151677	-0.022088	0.41642
Total	1.228943	0.806318	-0.4226245	14.09924

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	6.554460	6.549368	-0.005092	0.40014
27-Feb-24	6.480000	6.462252	-0.017748	0.55926
28-Feb-24	6.493050	6.447748	-0.045302	1.38982
29-Feb-24	6.584885	6.549313	-0.035572	1.37110
1-Mar-24	6.670197	6.647867	-0.022330	0.78108
2-Mar-24	6.480000	6.418762	-0.061238	1.82178
3-Mar-24	6.480000	6.481873	0.001873	0.18112
Total	45.742592	45.557184	-0.1854084	6.50430

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Feb-24	0.242775	0.217150	-0.025625	1.20959
27-Feb-24	0.000000	-0.008896	-0.008896	0.35109
28-Feb-24	0.000000	-0.003649	-0.003649	0.14008
29-Feb-24	0.000000	-0.007097	-0.007097	0.35604
1-Mar-24	0.000000	-0.014595	-0.014595	0.68783
2-Mar-24	0.278000	0.261418	-0.016582	0.22051
3-Mar-24	0.336425	0.339494	0.003069	-0.35211
Total	0.857200	0.783825	-0.0733751	2.61301

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017